

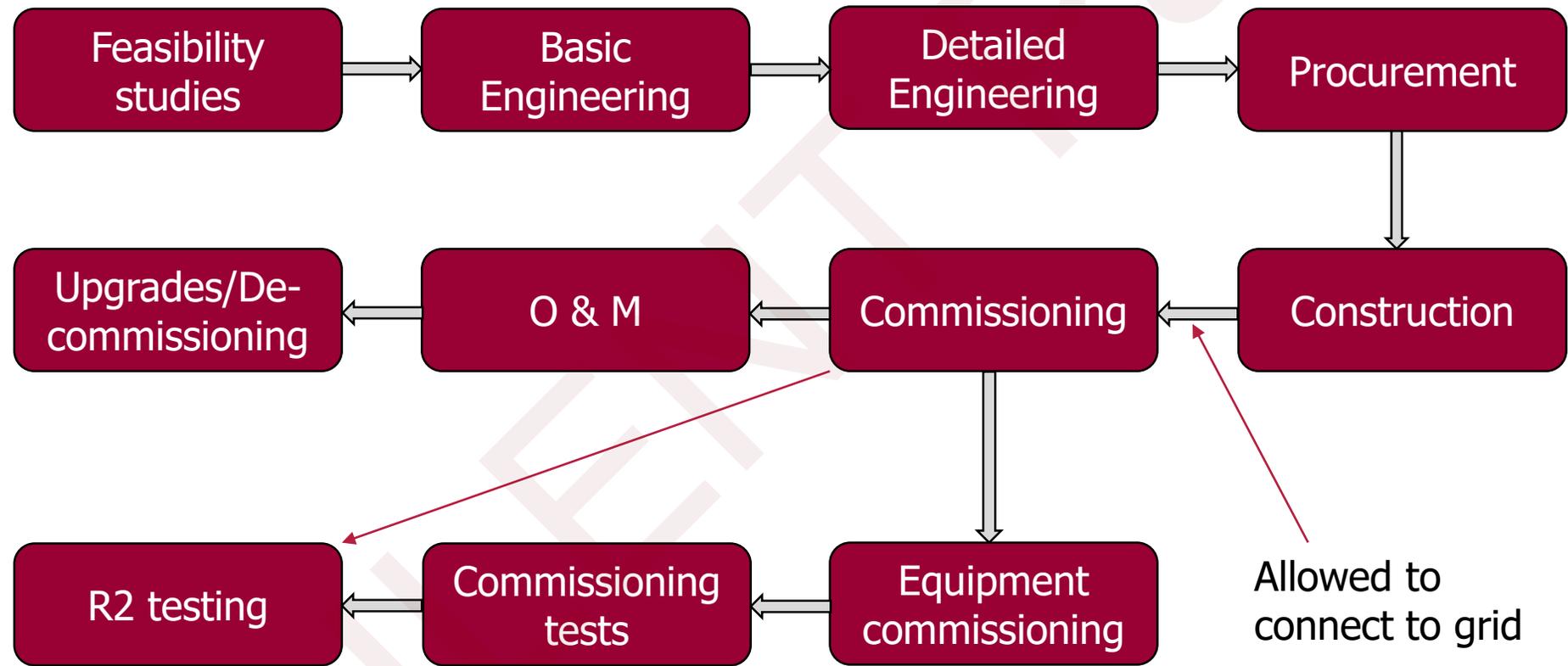
DIGSILENT Pacific

Power system engineering and software

Commissioning Engineer's Notebook

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28/11/2019

Project life cycle



Commissioning tools

- The most important tool for a commissioning engineer is
 Technical documents/drawings
- The second most important tool for is
 Commissioning procedures/checklist



Source: hicom-asia.com



Source: sledguide.info

R2 Testing - Objective

- Objective:
 - **GPS compliance and R2 model validation testing.**
 - To verify that the plant performs as expected.
 - Complies with the GPS requirements
 - R2 model validation
- Expectation is that the plant commissioning is complete and it is ready for the R2 model validation tests.

GPS COMPLIANCE ASSESSMENT AND R2 MODEL VALIDATION TEST PLAN TEMPLATE

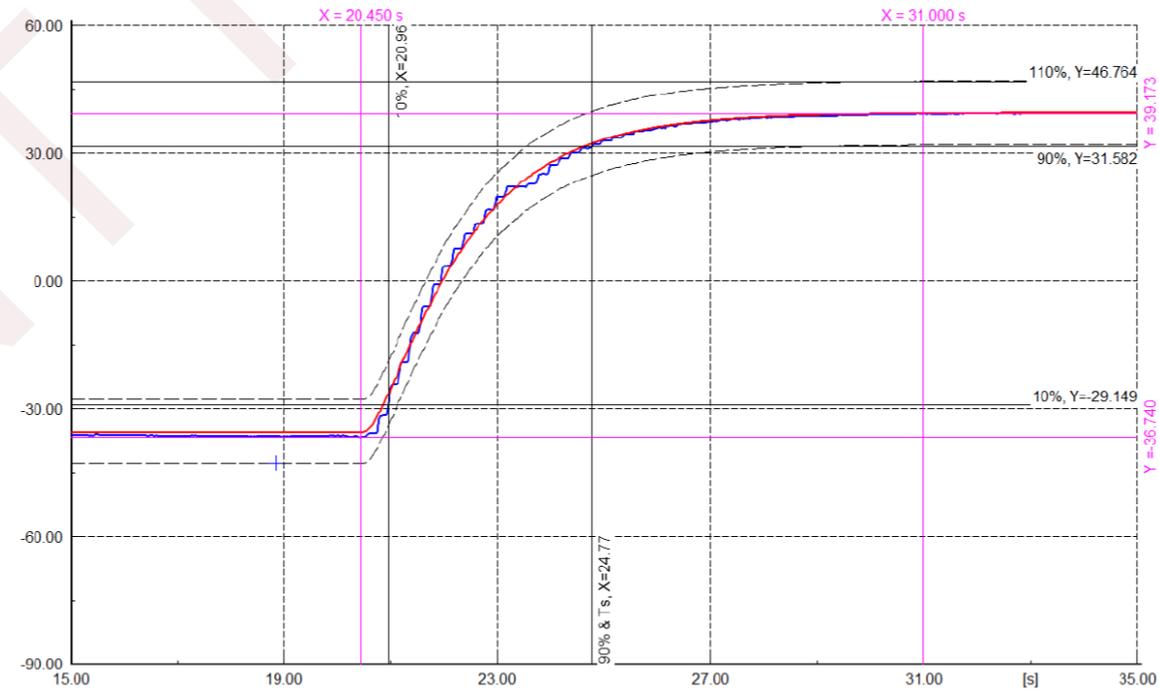
FOR POWER ELECTRONIC INTERFACED NON-
SYNCHRONOUS GENERATION TECHNOLOGIES

Published: **September 2016**

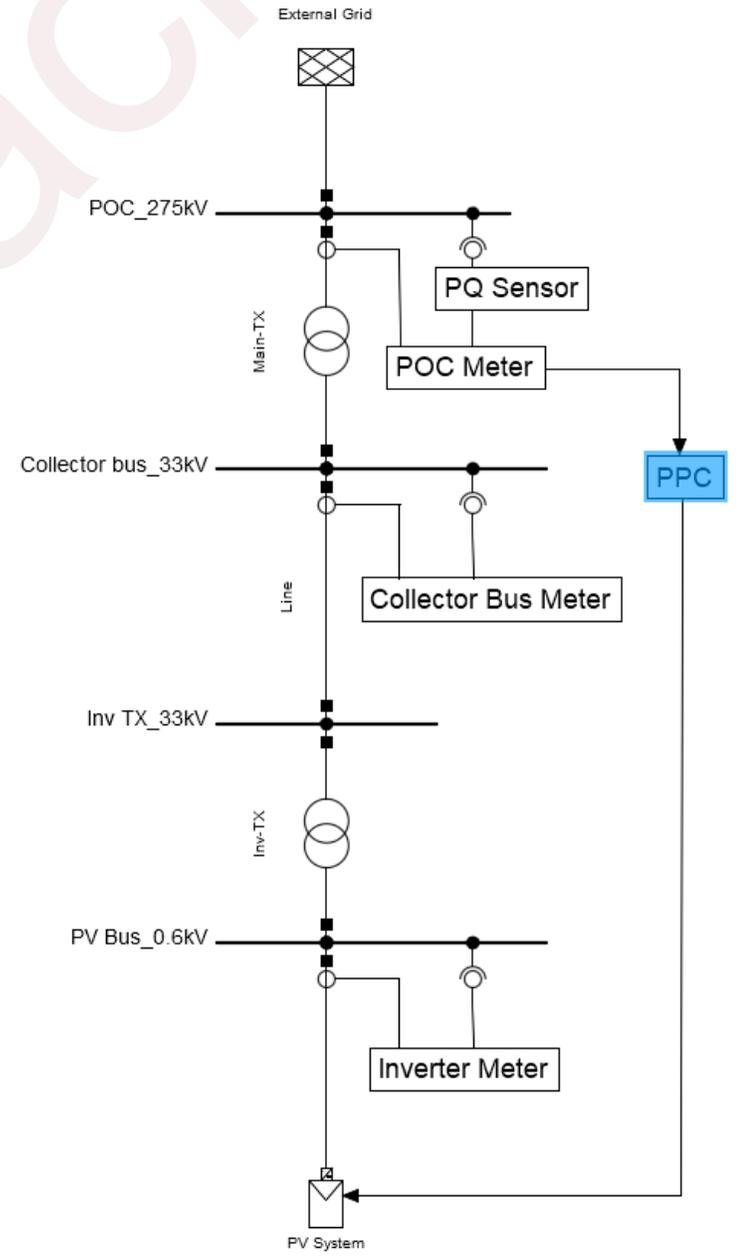
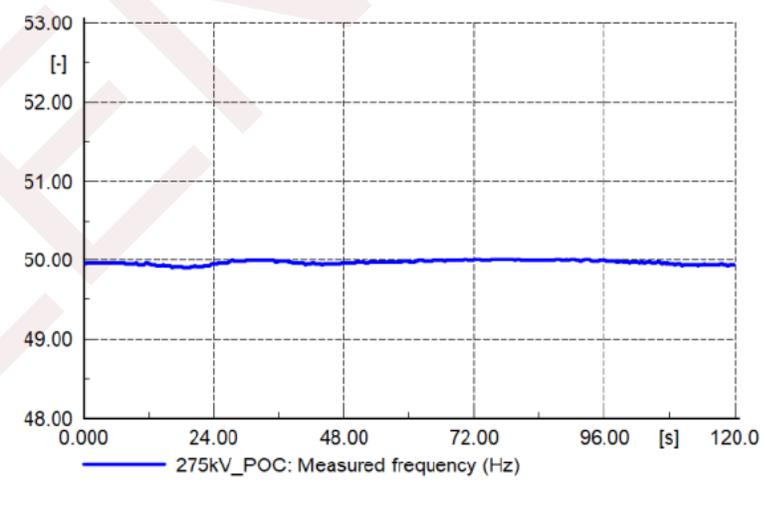
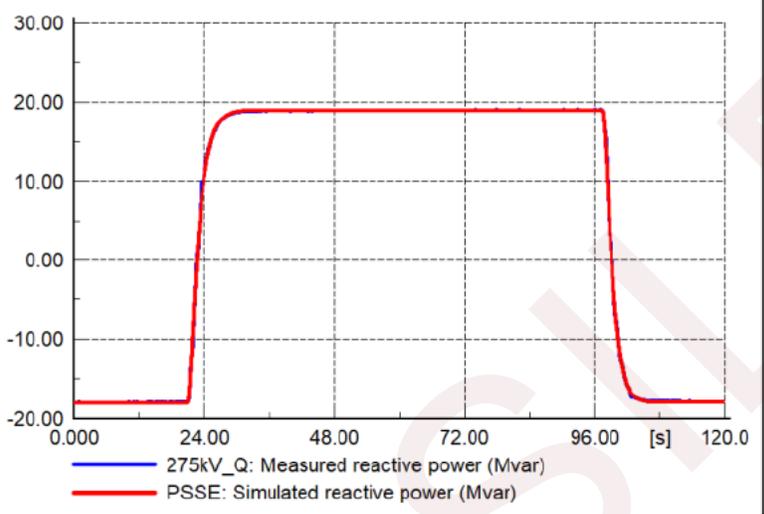
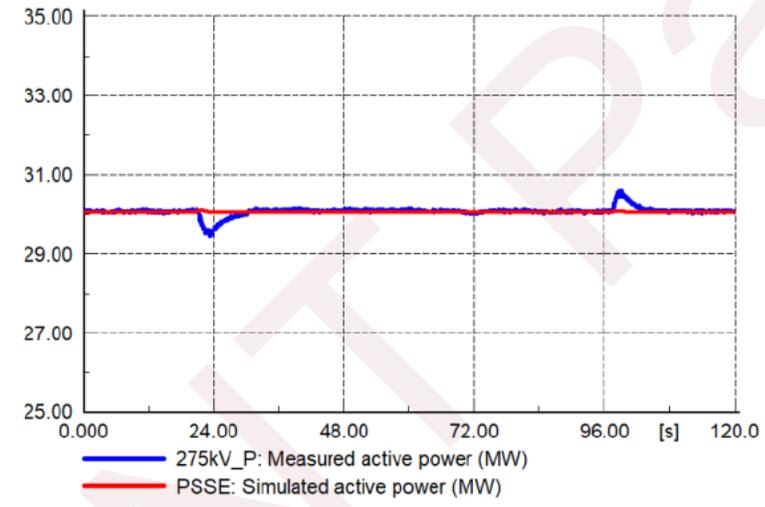
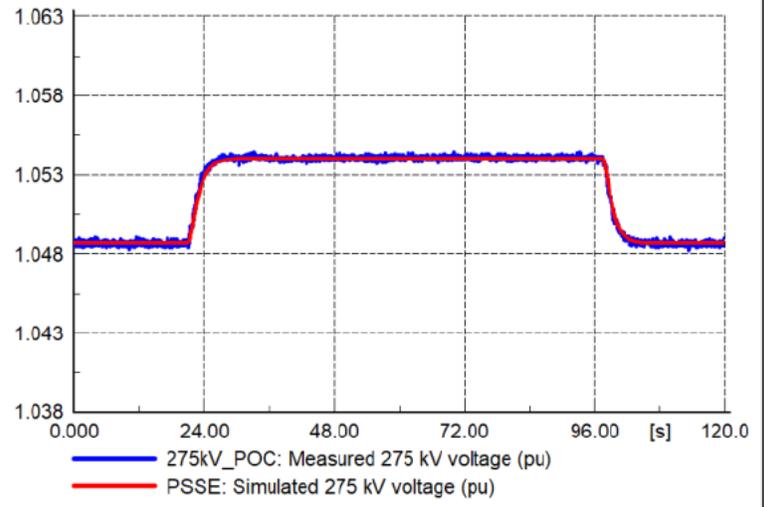


R2 Testing - Challenges

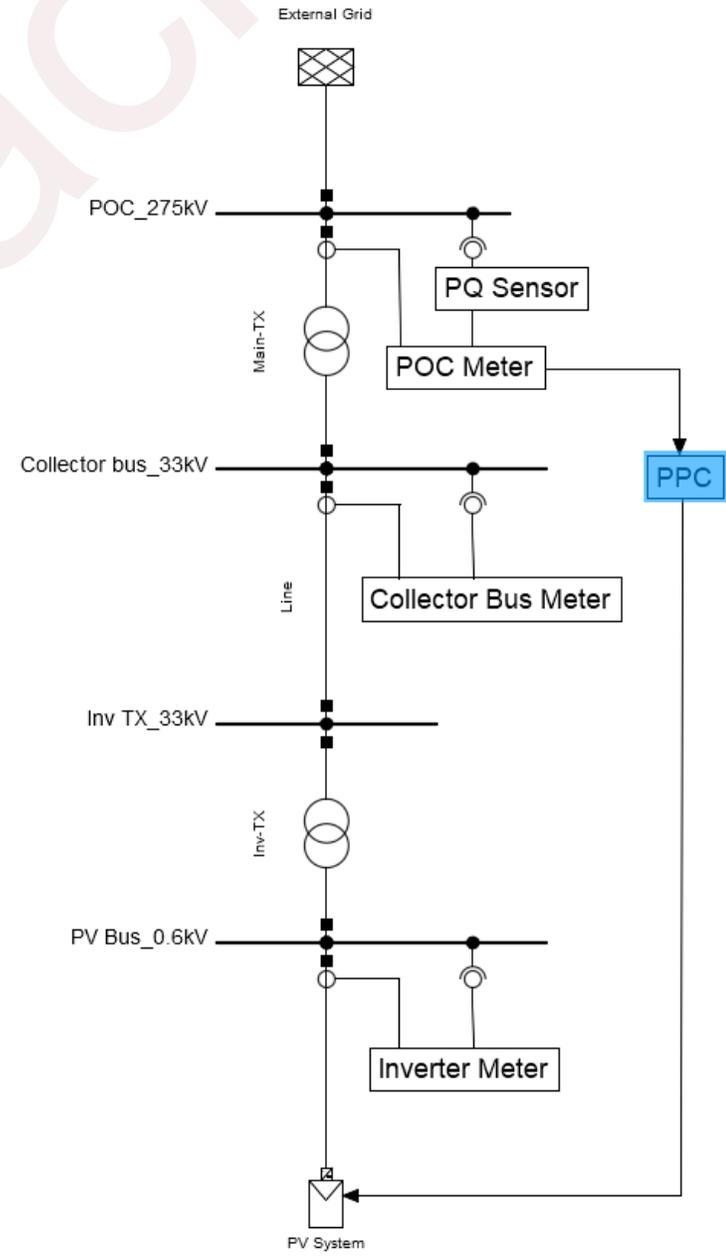
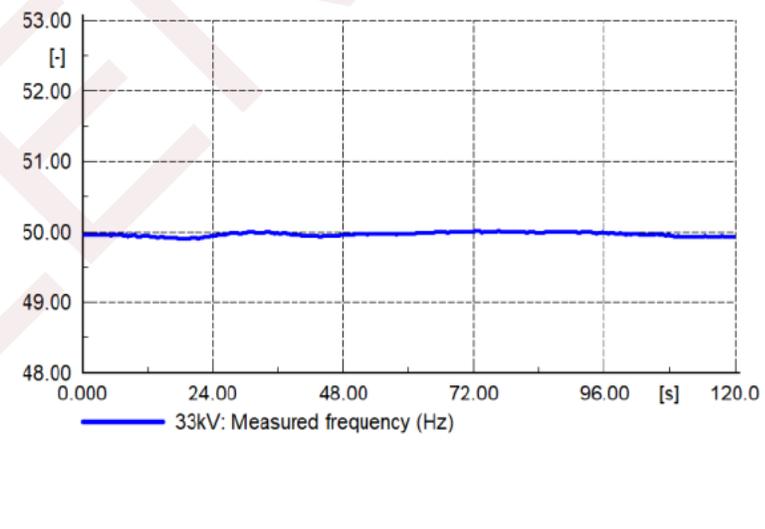
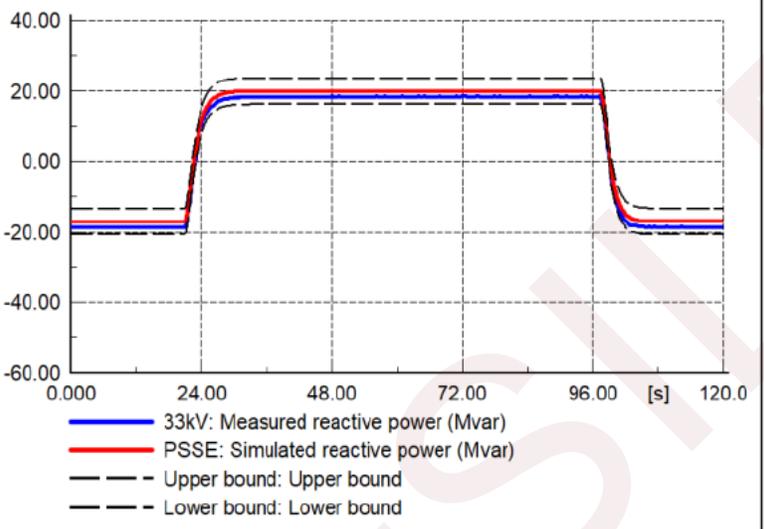
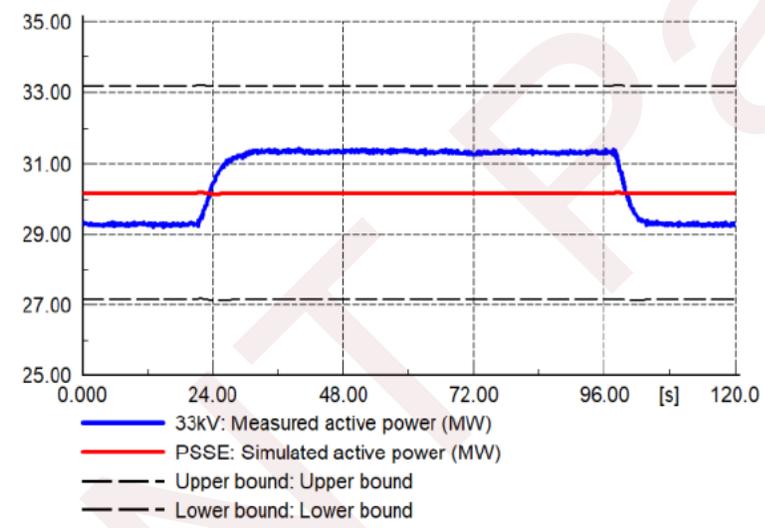
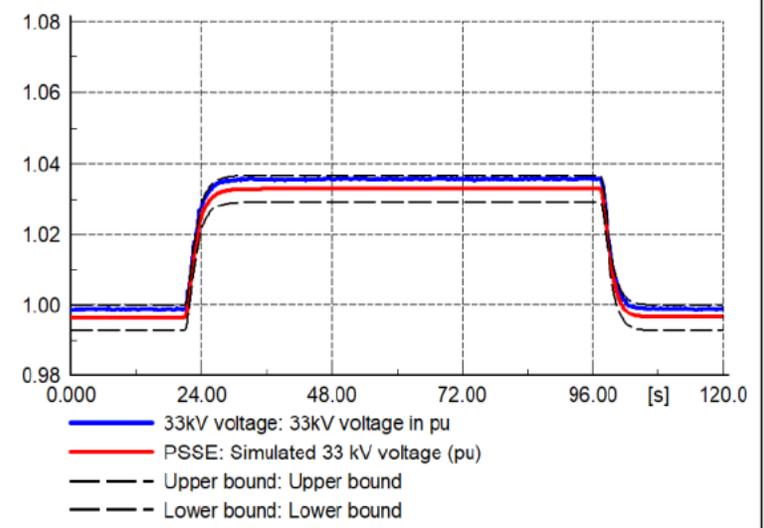
- Metering
 - The plant performance is only good if it aligns with the simulation model results!!
 - Comparing mathematical results with real world results.
 - Metering accuracies can affect the results.
- Dependency on external factors
 - Energy source
 - Network constraints
- Testing extreme conditions
 - High voltage, high reactive power
 - Low source availability



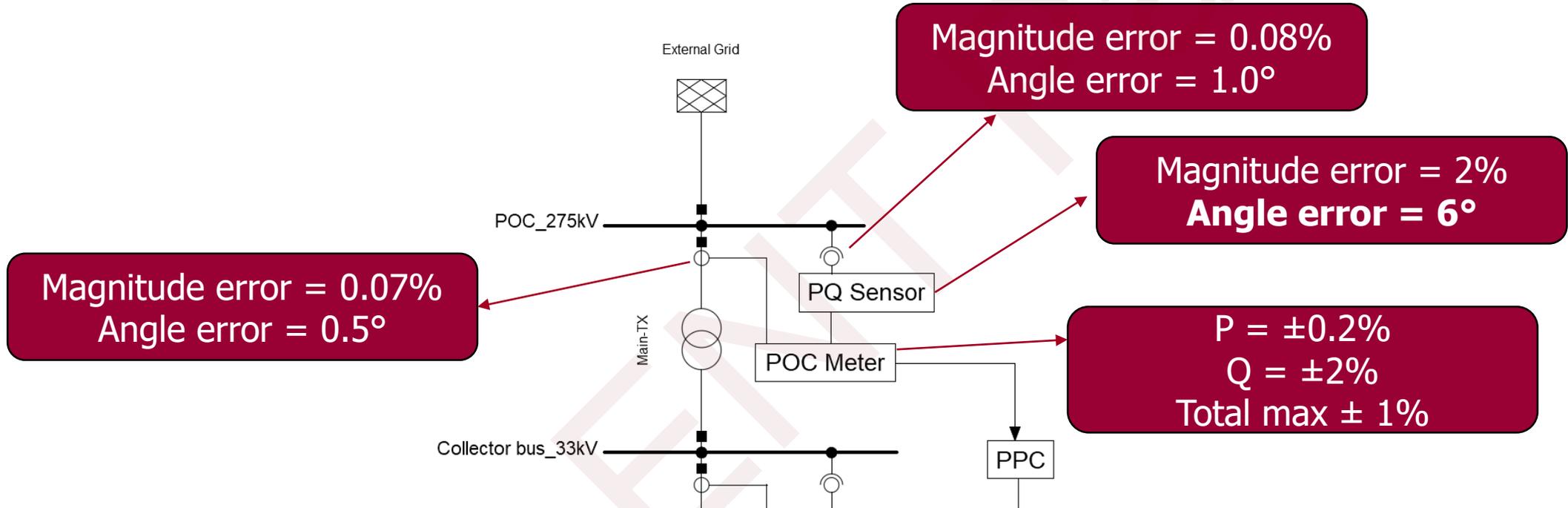
R2 Testing – Metering case study



R2 Testing – Metering case study



R2 Testing – Metering case study



Magnitude error = CT + VT + Meter (0.5% + 0.5% + 1%) = 2%

- **2 MVA** error for a 100 MVA

Power quality - requirements

Extracts from AS61000-3-6:2012

- Standard

- Strictly, it is a "Technical Report"... AS61000-3-6: 2012
- Provides "guidance on principles" for determining the requirements for the connection of distorting installations
- Based on the "capacity of the system to absorb disturbances"

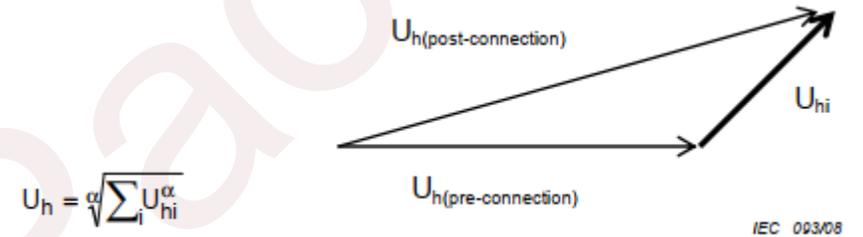


Table 3 – Summation exponents for harmonics (indicative values)

Harmonic order	α
$h < 5$	1
$5 \leq h \leq 10$	1,4
$h > 10$	2

- Planning limits

- Check live distortion values, they must not go above planning!

- Allocation

- Portion of bearable distortion assigned to your installation
- The tricky one to check...

Table 2 – Indicative planning levels for harmonic voltages (in percent of the fundamental voltage) in MV, HV and EHV power systems

Odd harmonics non-multiple of 3			Odd harmonics multiple of 3			Even harmonics		
Harmonic order h	Harmonic voltage %		Harmonic order h	Harmonic voltage %		Harmonic order h	Harmonic voltage %	
	MV	HV-EHV		MV	HV-EHV		MV	HV-EHV
5	5	2	3	4	2	2	1,8	1,4
7	4	2	9	1,2	1	4	1	0,8
11	3	1,5	15	0,3	0,3	6	0,5	0,4
13	2,5	1,5	21	0,2	0,2	8	0,5	0,4
$17 \leq h \leq 49$	$1,9 \cdot \frac{17}{h} - 0,2$	$1,2 \cdot \frac{17}{h}$	$21 < h \leq 45$	0,2	0,2	$10 \leq h \leq 50$	$0,25 \cdot \frac{10}{h} + 0,22$	$0,19 \cdot \frac{10}{h} + 0,16$

Power quality - challenges

- Allocation, the tricky one: why?
 - Must demonstrate this to proceed: installation contributes distortion smaller than allocation
 - Separating contributed from existing distortion
- Measurement chain
 - CT and VT, other transducers (PQ Sensor!) and meter: estimate uncertainty
 - Summation law: uncertainty propagation? $U_h = \sqrt{\sum_i U_{hi}^2}$
- The tricksters
 - Time passes also for harmonics... can we compare pre-commissioning (background) with commissioning distortion measurements? Hourly, daily, monthly and seasonal variations...
 - Some installations are so good they barely cause distortion... is the uncertainty of the measurement + allocation calculation process small enough for a clear pass/fail?
 - Engage the whole industry on this topic!



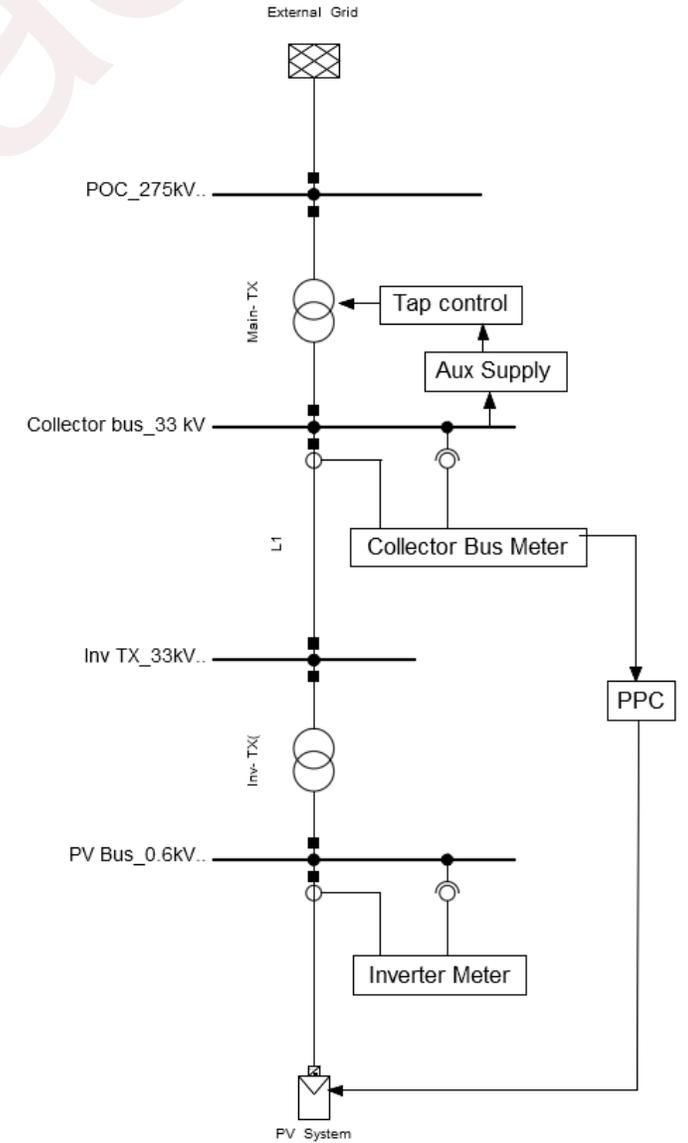
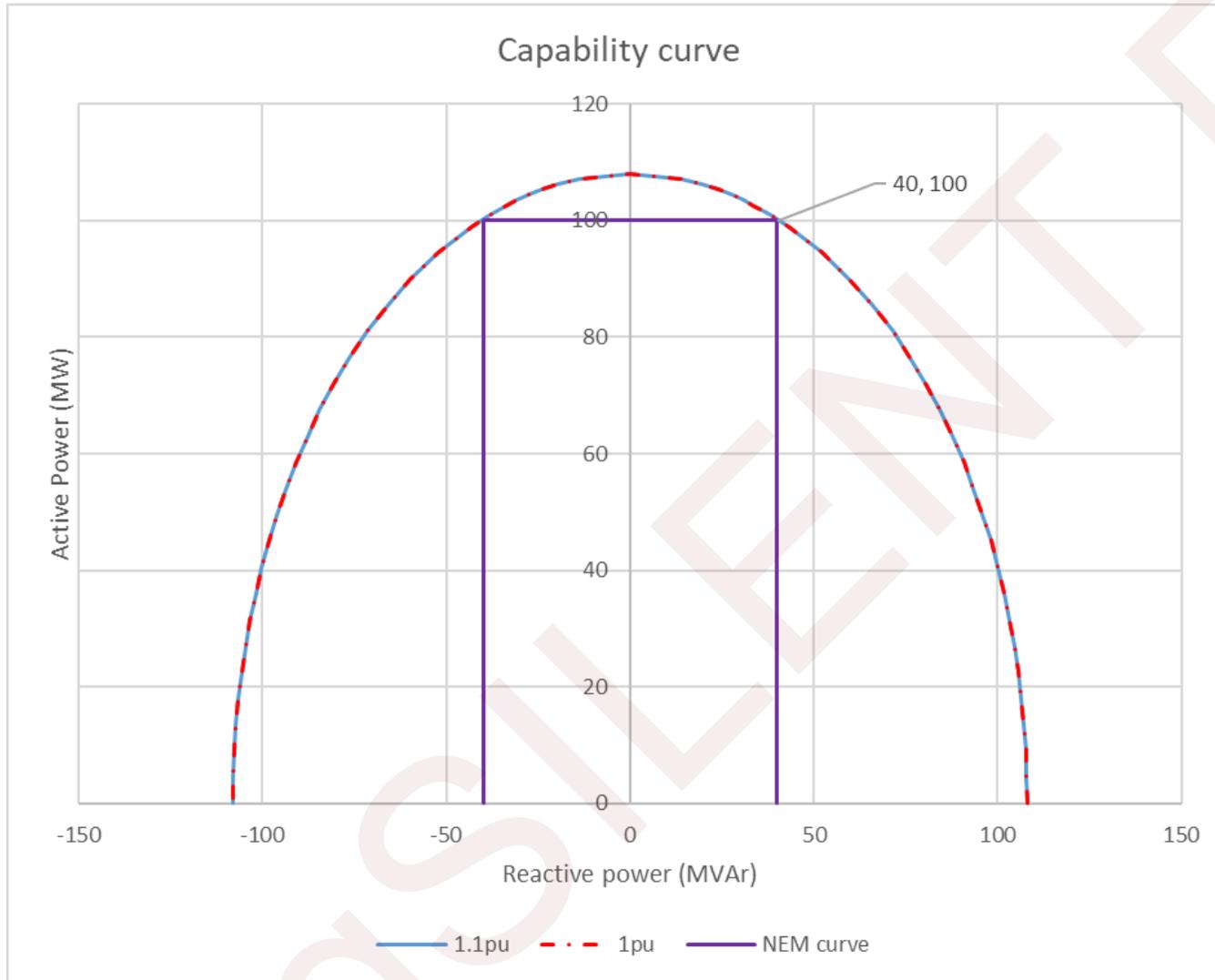
R2 Testing – Dependence on external factors

- Dependence on energy source



R2 Testing – Testing extreme conditions

- Reactive power capability



R2 Testing – Checklist

Before embarking on testing:

- ✓ Plant is commissioned and ready for testing
- ✓ Other areas like Communication, SCADA, setting configuration are complete as designed
- ✓ Meter calibration to be checked (even if new)
- ✓ Confirm meter setting
- ✓ Comprehensive Test Plan
- ✓ Understand who is doing what
- ✓ Have substantial storage space for test data
- ✓ Have relevant documentation handy
- ✓ OEM support
- ✓ **Good luck**



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